

# ENVIRONMENTAL STATEMENT

(Form – V)

*Under Rule – 14 of Environment Protection Rules, 1986  
and Amendment, 1993*

*of*

## **Talcher Underground Mine**

**For the year 2013-14**



# MCL

**Mahanadi Coalfields Ltd.**

**Post: Jagruti Vihar, Burla,**

**Dist: Sambalpur, Orissa-768020**

# FORM – V

## ENVIRONMENTAL STATEMENT

Environmental statement for the financial year ending 31<sup>st</sup> Mar, 2014

### Part – A

- i) Name & Address of the owner/ occupier : Shri V.Kumar,  
of the industry operation or process Project Officer (T&H),  
(Name of the Project Officer/ Sub-Area Talcher Colliery,  
Manager & Office address to be given) Post: Dera,  
Dist: Angul, (Odisha),  
Pin: 759103
- ii) Industry Category : Primary (Coal Mining Operation)
- iii) Production Capacity (Coal production during the year (2013-14) : 101350 Te.
- iv) Year of establishment : 1928
- v) Date of the last Environmental Statement submitted : September, 2013

### Part – B

#### Water & Raw Material Consumption

Note: Average Water Consumption (m<sup>3</sup>/ day) for the whole year is given. Raw material consumption is given per unit of coal produced.

#### (I) Water Consumption (m<sup>3</sup>/ day):

| 1. | Industrial/ Mining            | Consumption in m <sup>3</sup> / day |
|----|-------------------------------|-------------------------------------|
| a  | Haul Road Dust Suppression    | –                                   |
| b  | Dust Suppression at CHP       | 770                                 |
| c  | Dust Suppression at Siding    | –                                   |
| d  | Fire Fighting                 | –                                   |
| e  | Workshop                      | –                                   |
| f  | Others                        | -                                   |
| 2. | Domestic                      | 1760                                |
| 3. | Total in m <sup>3</sup> / day | 2530                                |

| Name of the Product | Water Consumption per unit of product (ℓ/ t) |         |
|---------------------|--|---------|
|                     | 2012-13                                      | 2013-14 |
| Coal                | 7829.16                                      | 6014.30 |

**(II) Raw Material Consumption (per tonne of coal):**

| Name of Raw Material   | Consumption of Raw Material (per tonne of Coal produced) |         |
|------------------------|--|---------|
|                        | 2012-13  | 2013-14 |
| H.S. Diesel (ℓ/ t)     | 0.370  | 0.7211  |
| Petrol (ℓ/ t)          | 0.0005   | 0.00249 |
| Lubricants (ℓ/ t)      | 0.169  | 0.2335  |
| Electricity (Units/ t) | 120.08   | 166.718 |
| Explosives (kg/ t)     | 0.618  | 0.652   |

**Part – C**  
**Pollution Discharged to Environment/ Unit of Output**

(Parameter as specified in the 'Consent' issued)

| Pollutants  | Quantity of pollutants discharged (mass/ day) | Concentrations of pollutants in discharges (mass/ volume) |            |            | Percentage variation from prescribed standards with reasons |
|---|---|---|------------|------------|---|
| <b>Water (annual average)</b>   |   |   |            |            |   |
|   |   | Mine Effluent   | OGT Outlet | STP Outlet | Within the prescribed standard                              |
| TSS (mg/ℓ)  | Not possible to quantify                      | 28.91   | –          | –          |   |
| BOD mg/ℓ)   |   | –   | –          | –          |   |
| COD (mg/ℓ)  |   | 46.26   | –          | –          |   |
| pH  |   | 7.77  | –          | –          |   |
| O & G (mg/ℓ)  |   | <1.0  | –          | –          |   |
| <b>Air (Ambient air quality of one station near Canteen – annual average)</b> |   |   |            |            |   |
| SPM (µg/m <sup>3</sup> )  | Not possible to quantify                      | 249.00  |            |            | Within the prescribed standard                              |
| RPM (µg/m <sup>3</sup> )  |   | 138.61  |            |            |   |
| SO <sub>2</sub> (µg/m <sup>3</sup> )  |   | 25.09   |            |            |   |
| NO <sub>x</sub> (µg/m <sup>3</sup> )  |   | 27.30   |            |            |   |

**Part – D**  
**Hazardous Wastes**

As specified under Hazardous Wastes (Management &amp; Handling) Rules, 1989.

| Hazardous Waste   | Total Quantity (kg)                          |   |
|---|--|---|
|   | During the previous financial year (2012-13) | During the current financial year (2013-14) |
| (a) From process (Burnt Oil recovered in workshop)  | Not applicable                               | Not applicable                              |
| (b) From pollution control facilities (Oil recovery from Oil & Grease Trap and oily sludge) | Not applicable                               | Not applicable                              |

**Part – E**  
**Solid Wastes (other than hazardous)**

| Particulars  | Total Quantity                               |   |
|--|--|---|
|  | During the previous financial year (2012-13) | During the current financial year (2013-14) |
| (a) From process (Top soil and Over burden)                    | Not applicable                               | Not applicable                              |
| (b) From pollution control facilities (STP & Sed- Pond Sludge) | Not applicable                               | Not applicable                              |
| (c) 1- Quantity recycled or re-utilized (OB back-filled)       | Not applicable                               | Not applicable                              |
| 2- Sold  | Not applicable                               | Not applicable                              |
| 3- Disposed  | Not applicable                               | Not applicable                              |

**Part – F**

**Please specify the characteristics (in terms of concentration & quantum) of hazardous as well as solid waste and indicate the disposal practice adopted for both these categories of wastes.**

**(I) Hazardous Wastes:**

| Name of Hazardous Wastes             | Quantity generated in the year 2013-14 | Disposal Practices               |
|--------------------------------------|--|----------------------------------|
| Burnt Oil, etc. (ℓ) (from W/Shop)    | 1400 ℓ                                 | By auction to authorized parties |
| Oil & Grease (kg) (from ETP/ OGT)    | Not applicable                         | Not applicable                   |
| Oily Sludge (tonne.) (from ETP/ OGT) | Not applicable                         | Not applicable                   |
| Battery (nos.)/ Cap Lamp             | 628 Nos. (Cap lamp)<br>Battery-06 Nos. | By auction to authorized parties |

**Note:** A detailed note on disposal practices of the above should be given separately.

**(II) Solid Wastes:**

| Solid Waste                | Quantity generated in the year 2013-14 | Disposal Practices |
|----------------------------|--|--------------------|
| Top Soil (m <sup>3</sup> ) | Not applicable                         | Not applicable     |
| OB (m <sup>3</sup> )       | Not applicable                         | Not applicable     |
| STP & Sed-Pond Sludge      | Not applicable                         | Not applicable     |

**Land Reclamation & OB disposal – progressive till March, 2014:**

|  | Area (ha.)     | OB Volume/ Nos. of Plants |
|--|----------------|---------------------------|
| 1) External OB dump                        | Not applicable | Not applicable            |
| 2) Excavated land                          | Not applicable | Not applicable            |
| 3) Land affected (1+2)                     | Not applicable | Not applicable            |
| 4) Backfilled (out of 2)                   | Not applicable | Not applicable            |
| 5) Land physically reclaimed (out of 3)    | Not applicable | Not applicable            |
| 6) Land biologically reclaimed ( out of 3) | Not applicable | Not applicable            |

## Part – G

### Impact of pollution control measures on conservation of natural resources and consequently on cost of production.

In order to carry out mining in an eco-friendly manner, a detailed Environmental Management Plan (EMP) was prepared by Regional Institute – VII of CMPDIL. The main pollution control measures suggested in EMP along with the measures implemented so far have been summarized in the Table – 1.1 to 1.3.

**Table – 1.1**  
**Air Pollution Control Measures**

| Sl. No. | EMP Provisions  | Whether provided or not | Remarks          |
|---------|---|-------------------------|------------------|
| 1       | Watering and grading of all roads to minimize air-borne dust from vehicles. | Not applicable          | Underground mine |
| 2       | Biological reclamation of land.   | Not applicable          |                  |
| 3       | Green belt around mine & infrastructures.                                   | Provided                |                  |
| 4       | Drills fitted with dust control devices.                                    | Not applicable          |                  |
| 5       | Dust suppression/ dust extraction system to be provided in CHP.             | Provided                |                  |
| 6       | Improved maintenance of plant & machinery..                                 | Provided                |                  |
| 7       | Mechanized coal transportation system.                                      | Provided                |                  |

**Table – 1.2**  
**Water Pollution Control Measures**

| Sl. No. | EMP Provisions  | Whether provided or not                    | Remarks          |
|---------|---|--|------------------|
| 1       | Mine water is to be collected in central sump on dip side of pit. This will act as sedimentation lagoon.  | Provided                                   | Underground mine |
| 2       | Run-off around reclamation area will be controlled by providing catch drains and sedimentation lagoon combination.  | Not applicable                             |                  |
| 3       | Surface run-off from external dump would be collected through a series of contour drains which would be connected to a water retention pond. The clear water from this pond will be discharged to natural water course. | Not applicable                             |                  |
| 4       | Domestic waste water will be treated in screens, oxidation pond/ aerated lagoon. Sanitary waste to be disposed off into septic tank & soak-pit.   | Through Septic Tank & Soak Pit combination |                  |
| 5       | Workshop effluents will be treated in oil & grease trap & sedimentation tank.   | Not applicable                             |                  |

**Table-1.3**  
**Land Reclamation**

| Sl.No. | EMP provisions  | Whether provided or not | Remarks |
|--------|---|-------------------------|---------|
| 1      | <b>Top soil management:</b><br>Proper stripping, Storage and Relocation of top soil.  | Not applicable          |         |
| 2      | <b>Physical Reclamation of OB Dump:</b><br>Proper reshaping and regarding of top surface. Providing drainage arrangements and top soil spreading for external and internal dumps. | Not applicable          |         |
| 3      | <b>Biological Reclamation :</b><br>Plantation of suitable species of herbs, shrubs & indigenous trees over technically reclaimed dumps.   | Not applicable          |         |

**Impact of Pollution Control Measures on cost of Production.**

Cost of Environmental Management during 2013-14 Rs. 16.37 per tonne of coal (approx).

**Part-H**


Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution.

| Head                                     | Amount Rs.<br>(approx) |
|--|------------------------|
| Environmental Monitoring                 | 8.00 Lakh              |
| Water Cess                               | 5.50 Lakh              |
| Cleaning of slow sand filter             | 4.00 Lakh              |
| Consent Fee                              | 2.25 Lakh              |
| Water sprinkling arrangement on C.T.Road | 2.90 Lakh              |
| Water sprinkling arrangement of stock    | 1.80 Lakh              |
|  | 24.45 Lakh             |

**Part-I**

Any other particulars for improving the quality of the environment.

**Note:** Please attach a plan showing the relevant features like Present Working/ Quarry, External Dump, Back-filling, Plantation, Sedimentation Pond/MDTP, Oil & Grease Trap/ ETP, Workshop CHP, STP etc. and Environmental Monitoring Stations.

  
 2/9/14  
 Project Officer (T&H)  
**Project Officer (T&H)**  
**Talcher Colliery MCL**

..... Plantation Area

■ - CHP

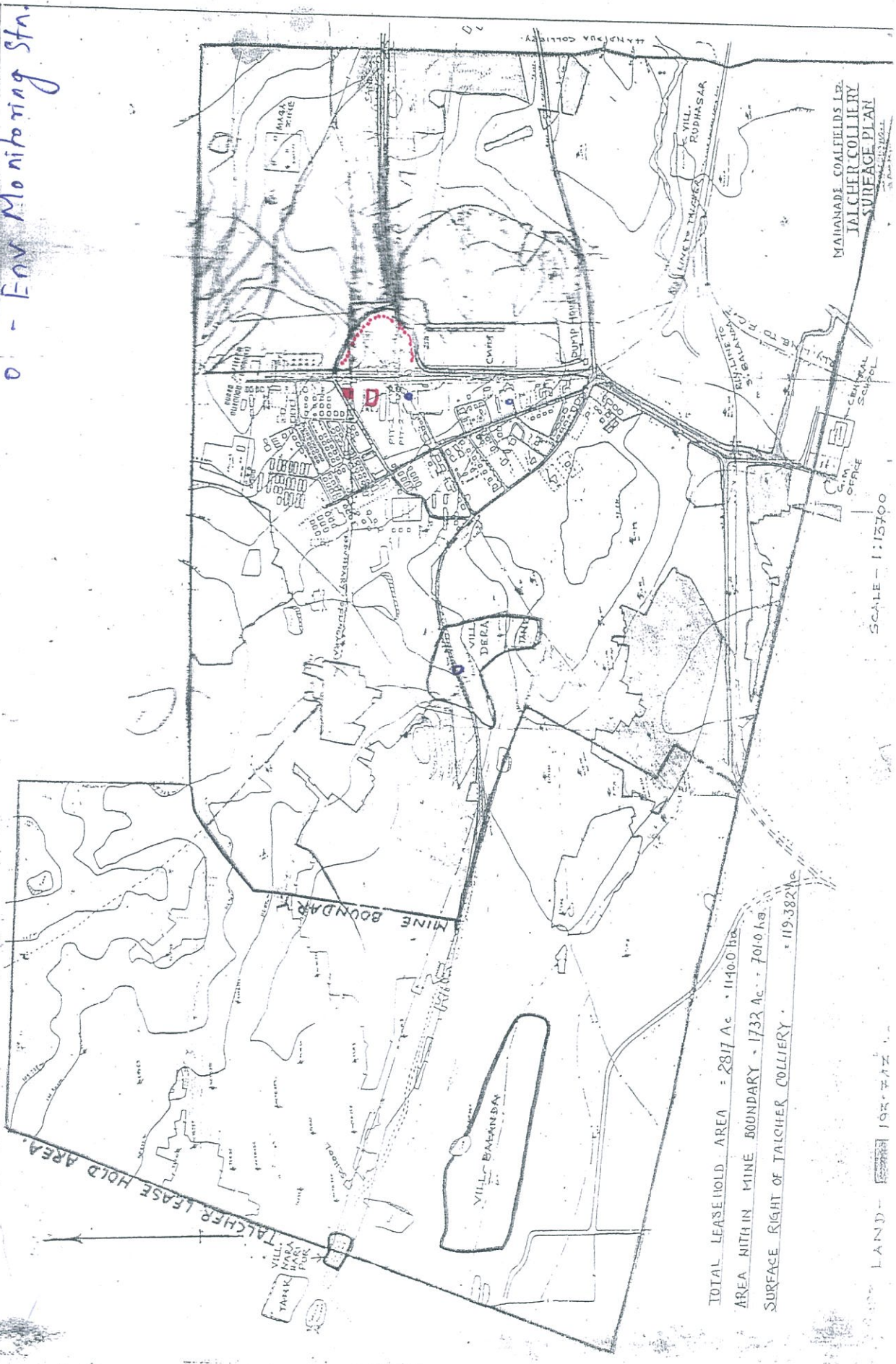
□ - Sedimentation Pond

○ - Env Monitoring Sta.

Project Officer (T&M)  
Talcher Colliery MCL.

*WV*

*Sourav Choudhary*  
3/10/14.



TOTAL LEASE HOLD AREA = 2817 Ac. = 1140.0 ha.  
AREA WITHIN MINE BOUNDARY = 1732 Ac. = 701.0 ha.  
SURFACE RIGHT OF TALCHER COLLIERY = 119.382 Ac.

LAND - 192-7-22

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