

LIST OF POWER PLANTS/UNITS WITH THEIR STATUS OF COD , PPA , ELIGIBLE BID QUANTITY IN 20% CATEGORY

Sl. No.	Name of Plant and Unit	Capacity	Long /Medium Term PPA-backed capacity	Status of COD achieved/ expected(month)	Period for which eligible quantity is computed	Eligible Quantity under 20% category (Long-term/Medium term PPA)	Remarks
1	BLA Power U-1	45	15.75	Achieved	6	19926	
2	BLA Power U-2	45	15.75	Mar'16	1	6296	
3	Vanadana Vidyut U-1	135	0	Achieved	6	0	
4	Vanadana Vidyut U-2	135	0	Dec'15	4	0	
5	DB Power U-1	600	251	Achieved	6	484318	
6	DB Power U-2	600	30	Sep'15	6	58440	
7	GMR Emco U-1	300	300	Achieved	6	143220	
8	GMR Emco U-2	300	300	Achieved	6	143220	
9	GMR Kamalanga U-1	350	350	Achieved	6	194610	
10	GMR Kamalanga U-2	350	350	Achieved	6	194610	
11	GMR Kamalanga U-3	350	205	Achieved	6	113986	
12	India Power Dishergarh U-1	12	0	Achieved	6	0	Coal receipt is higher than normative requirement
13	Lalitpur U-1	660	660	Sept'15	6	1113180	
14	Lalitpur U-2	660	660	Oct'15	6	1016339	
15	Lalitpur U-3	660	660	Mar'16	1	214280	
16	NTPC VSTPS S-4 U-11	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
17	NTPC VSTPS S-4 U-12	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
18	NTPC Rihand U-6	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
19	NTPC Kahalgaon S-1 U-1	210	210	Achieved	6	0	Coal receipt is higher than normative requirement
20	NTPC Kahalgaon S-1 U-2	210	210	Achieved	6	0	Coal receipt is higher than normative requirement
21	NTPC Kahalgaon S-1 U-3	210	210	Achieved	6	0	Coal receipt is higher than normative requirement
22	NTPC Kahalgaon S-1 U-4	210	210	Achieved	6	0	Coal receipt is higher than normative requirement
23	NTPC Kahalgaon S-2 U-1	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
24	NTPC Kahalgaon S-2 U-2	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
25	NTPC Ramagundam S-3 U-1	500	500	Achieved	6	611000	
26	NTPC VSTPS S-5 U-1	500	500	Sep-Oct'15	6	974000	
27	NTPC Mouda S-1 U-2	500	500	Achieved	6	750500	
28	NTPC Barh S-2 U-4	660	660	Achieved	6	192180	
29	NTPC Barh S-2 U-5	660	660	Sep-Oct'15	6	1285680	
30	NTPC Farakka S-1 U-1	200	200	Achieved	6	0	Coal receipt is higher than normative requirement
31	NTPC Farakka S-1 U-2	200	200	Achieved	6	0	Coal receipt is higher than normative requirement
32	NTPC Farakka S-1 U-3	200	200	Achieved	6	0	Coal receipt is higher than normative requirement
33	NTPC Farakka S-2 U-1	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
34	NTPC Farakka S-2 U-2	500	500	Achieved	6	0	Coal receipt is higher than normative requirement
35	GVK Power (Govindwal Sahib) U-1	270	270	Dec'15	4	370170	
36	GVK Power (Govindwal Sahib) U-2	270	270	Post Mar'16	0	0	
37	Dhariwal Infrastructure U-1	300	50	Achieved	6	102825	Expected COD beyond 2015-16

38	Dhariwal Infrastructure U-2	300	50	Achieved	6	102825	
39	GMR Chattisgarh U-1	685	240	Sep'15	6	461022	
40	GMR Chattisgarh U-2	685	240	Dec'15	4	311355	
41	BALCO U-1	300	300	Achieved	6	466950	
42	Prayagraj Bara TPP U-1	660	660	Achieved	6	1281305	
43	Prayagraj Bara TPP U-2	660	660	Jan'16	3	642840	
44	Prayagraj Bara TPP U-3	660	660	Post Mar'16	0	0	Expected COD beyond 2015-16
45	India Power Haldia U-1	150	0	Mar'16	1	0	
46	Adani Tiroda U-1	660	660	Achieved	6	40860	
47	Adani Tiroda U-2	660	660	Achieved	6	40860	
48	Adani Tiroda U-3	660	660	Achieved	6	40860	
49	Adani Tiroda U-4	660	660	Achieved	6	40860	
50	Adani Tiroda U-5	660	620	Achieved	6	38384	
51	Adani Kawai U-1*	660	550	Achieved	6	230831	subject to submission of PPA approval from RSERC for 200 MW before the registration with Service Providers, the quantity shown in 40% category shall be eligible for bidding in 20% category
52	Adani Kawai U-2*	660	550	Achieved	6	230831	
53	WBPDCOL Kolaghat U-1	210	210	Achieved	6	29545	
54	WBPDCOL Kolaghat U-2	210	210	Achieved	6	29545	
55	WBPDCOL Kolaghat U-3	210	210	Achieved	6	29545	
56	WBPDCOL Kolaghat U-4	210	210	Achieved	6	29545	
57	WBPDCOL Kolaghat U-5	210	210	Achieved	6	29545	
58	WBPDCOL Kolaghat U-6	210	210	Achieved	6	29545	
59	Essar Mahan TPP U-1	600	0	Achieved	6	0	
60	Essar Mahan TPP U-2	600	0	Dec'15	3	0	
61	WBPDCOL Sagardighi U-1	300	300	Achieved	6	121950	
62	WBPDCOL Sagardighi U-2	300	300	Achieved	6	121950	
63	Jindal India Derang TPP U-1	600	72	Achieved	6	38238	
64	Jindal India Derang TPP U-2	600	72	Achieved	6	38238	
65	WBPDCOL Bakreshwar U-1	210	210	Achieved	6	40545	
66	WBPDCOL Bakreshwar U-2	210	210	Achieved	6	40545	
67	WBPDCOL Bakreshwar U-3	210	210	Achieved	6	40545	
68	WBPDCOL Bakreshwar U-4	210	210	Achieved	6	40545	
69	WBPDCOL Bakreshwar U-5	210	210	Achieved	6	40545	
70	WBPDCOL Santaldih U-5	250	250	Achieved	6	0	Coal receipt is higher than normative requirement
71	WBPDCOL Santaldih U-6	250	250	Achieved	6	0	Coal receipt is higher than normative requirement
72	Ideal Energy (IEPL) Bela TPP U-1	270	0	Achieved	6	0	Coal receipt is higher than normative requirement
73	Lanco Amarkantak Pathadi U-1	300	300	Achieved	6	0	
74	Lanco Amarkantak Pathadi U-2	300	0	Achieved	6	0	
75	Vedanta Ltd. (formerly Sesa Sterlite) U-1	600	0	Achieved	6	0	Eligibility has been considered based on the affidavit submitted on 21.09.2015
76	JP Bina U-1	250	175	Achieved	6	201286	
77	JP Bina U-2	250	175	Achieved	6	201286	
78	JP Nigrie U-1	660	248	Achieved	6	207405	
79	JP Nigrie U-2	660	248	Achieved	6	207405	

80	Maa Durga TPP U-1 (30)	30	3.6	Jan'16	2	0	There is no norm for reject-based plants with unit size less than 50 MW
81	Maa Durga TPP U-2(30)	30	3.6	Jan'16	2	0	There is no norm for reject-based plants with unit size less than 50 MW
82	Nasik TPP	270	0	Achieved	6	0	See Note below
83	Gupta Energy (2x60)	120	0	NA	0	0	See Note below
84	Maharashtra Vidyut Nigam	10	0	NA	0	0	
85	MB Power Anuppur TPP U-1 of P-1	600	420	May'15	6	677261	
86	Ratan India Amravati TPP U-1	270	240	Achieved	6	302472	
87	Jindal Power Tamnar U-1 P-1	250	50	Achieved	6	47036	
88	Jindal Power Tamnar U-2 P-1	250	50	Achieved	6	47036	
89	Jindal Power Tamnar U-3 P-1	250	50	Achieved	6	47036	
90	Jindal Power Tamnar U-4 P-1	250	50	Achieved	6	34105	
91	Jindal Power Tamnar U-1 P-2	600	230	Achieved	6	188172	
92	Jindal Power Tamnar U-2 P-2	600	230	Achieved	6	116880	
93	Jindal Power Tamnar U-3 P-2	600	60	Achieved	6	0	
94	Jindal Power Tamnar U-4 P-2	600	0	Oct'15	6	0	See Note below
95	Yash Agro Energy Ltd	8				0	See Note below
96	Mahatma Sugar & power Ltd	15				0	See Note below
97	GMTMining and Power Pvt. Ltd	8				0	See Note below
		36383	25403	Total Quantity (tonnes)		14943347	
				Total Quantity (million tonnes)		14.94	

Name of Service provider		M/s Mjunction Service Ltd.
Address	Godrej Waterside, Tower-1, 3rd Floor, Plot no. 5, Block - DP, Sector-V, Salt lake City, Kolkata - 700 091	
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NOTES:

- Eligible bid quantity : For all units /plants the eligible quantity (upper limit) has been computed for the period October 2015 to March 2016 (Six months) based on the pro-rated shortfall between the normative coal requirement and quantity of coal received from all sources during the period April to July'15 as per declaration of the Unit/plant. The total eligible quantity has been divided between 20% premium bid category and 40% premium bid category as per the proportion of long/Medium term PPA or short/No PPA capacity.
- Plants yet to achieve COD (Being Commissioned plants) : Eligible bid quantity of the plants/units which are yet to achieve COD (based on CEA certification) have been assessed considering the period available after the expected COD date indicated by the Plants/units between the period October 2015 to March 2016. Successful Bidders may however note that supply of coal against such bids shall only be made after submitting proof of achievement of COD (CEA certification of COD achievement) to the coal company. In case the Plant/Unit against such bid fails to provide the COD proof before March 2016 the EMD shall stand forfeitable. If the COD is delayed but submitted before March 2015, the proportionate bid quantity for the months available up to March 2016 shall be supplied but the quantity which could not be supplied due to delayed COD submission shall not be supplied and proportionate EMD for such quantity shall be forfeited.
- Cogeneration/Biomass/Waste base plants: The instant auction is for Power Producers in the IPP/State Genco category. No decision has been taken by SLC(LT) as yet regarding considering partial capacity of Biomass/Waste based power plants as such they are not considered eligible for participating in the instant auction.